Net-Metering in Vermont

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Net-Metering: A Billing Arrangement



1234 MAIN STREET

New Charges

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119 To	otal KWH Consumed .		
291 T	otal KWH Generated		
0 Tot	al KWH Net Billed @ \$0.1484		
172 T	otal KWH Excess Credit @ \$-0.1484	-\$	25.52
Custo	omer Charge: 29 Days @ \$0.433	•	M2.56
Bed	ric Assistance Program Fee		\$100
3761	Total KWH Generation		
376 5	Solar Incentive KWH @ \$-0.06	-\$	22.56
New	Actual Charges	-\$	34.52
	경기 공연하면 가장 하면 이 사람들이 없었다면서 바꾸 때문에 가장 하는 것이 하는 것은 사람들이 되었다면 하는 것이 없습니다.		

Adjustments

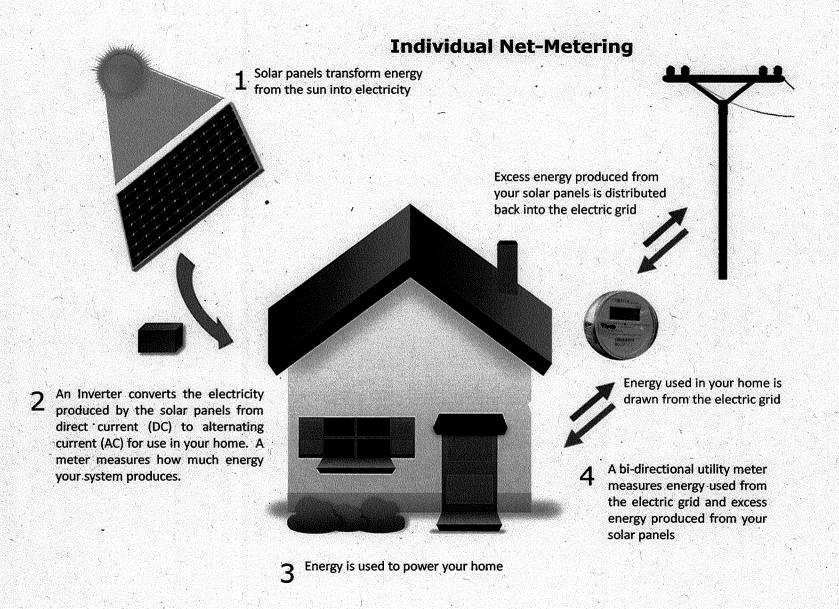
Trans						\$48.08
Total						\$48.08

^{&#}x27;Please note that non-bypassable charges cannot be paid with not matering credits

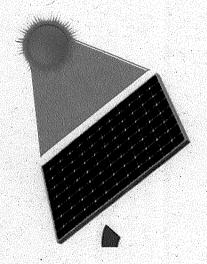
The kWhs delivered to the utility reduce the amount of electricity billed

"Non-bypassable charges" (in green) are not offset by net-metering credits

Incentives are credited to customer separately

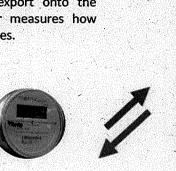


Solar panels transform energy from the sun into electricity



Group Net-Metering

An Inverter converts the electricity produced by the solar panels from direct current (DC) to alternating current (AC) for export onto the distribution system. A meter measures how much energy the system produces.



Gredits are applied to group members electric bills. Group members are located anywhere in the utility's service territory.

8 Bill Details	1234 MAIN STREET
110 Total KWH Consumed 201 Total KWH Generated	
O Total KWH Net Blind # \$0,1484 172 Total KWH Excess Credit # \$-0,1484 Castomer Charge: 29 Days # \$0,433	-\$25.52 \$12.66
Electric Assistance Program Fee 376 Total KWH Generation	\$100
376 Solar Incuritive KWH @ \$-0.06 Here Actual Charges	\$22.66 \$34.52
Adjustments Transfer Cooff ToFrom Net Mater Bank Total Adjustments	\$48.08 \$48.08

Net-Metering Program History

- Program started in 1997
- Began with small systems and limited program size
- Over time, the law allowed larger systems and increased the program's capacity
- In 2011, customers using solar were offered an incentive payment of ~5 cents per kilowatt-hour (kWh)
 - · Monetization of credits began
 - · Group systems became common
- In 2014 Act 99 directed Board to start developing "Net-Metering 2.0"
- 2015 Program exceeds statutory 15% capacity cap
- 2017 Net-Metering 2.0 took effect
- 2018 First biennial update

Number of Net-Mo	etering CPG Applicat	ions			
System Size	FY18	FY17	FY16	FY15	FY14
NM Generation Projects >50 kW through 500 kW	191	145	204	126	-58
NM Generation Projects >15 kW through 50 kW	107	51	32	40	65
NM Generation Projects <15 kW	2,973	3,054	1,998	1,238	925
Total	3,271	3,250	2,234	1,404	1,048
Capacity of Net-Mete	ring CPG Application	ns (kW)			
System Size	. 'YFY18	FY17	FY16	FY15	FY14
NM Generation Projects >50 kW through 500 kW	46,690	30,407	52,339	28,803	10,271
NM Generation Projects >15 kW through 50 kW	3,261	1,591	846	1,027	1,243
NM Generation Projects <15 kW	21,106	21,314	12,722	7,904	5,688
Total	71,057	53,312	65,907	37,735	17,202